

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
STANDARD ANNULAR PRESSURE TEST

Operator	CHEVRON NA ESP	State Permit Number	60446
Address		EPA Permit Number	MI-009-2D-02/4
		Date of Test	2/28/2013
Well Name & Number	SULAK 1-14	Well Type	2D

Quarter	Quarter	Quarter	Section	Township	Range	Township Name	County	State
SW	NE	NE	14	31N	6W	JORDAN	Antrim	MI
GPS file number			Latitude		Longitude		Elevation	

Company Representative	RAY MITCHELL	Field Inspector	SAM H. WILLIAMS
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GAUGE CERTIFICATION

Type Pressure Gauge Wika } 4 inch face 600 psi full scale 5 psi increments
 New Gauge? Yes ☒ No ☐ If no, date of calibration _____ Calibration certification submitted? Yes ☐ No ☒

TEST RESULTS

Time	0	15	30				
Annulus	320	320	320				
Tubing	5T						

WELL STATUS

5 Year ☐ TD# _____
 2 Year TA ☐ TD# _____
 Rework after failure ☐ TD# _____
 New Permit ☒ TD# 13-087
 Enforcement Action ☐ TD# _____
 Annual Class 1 ☐ TD# _____

WELL CONFIGURATION

Casing Size 4 1/2
 Tubing Size 2 7/8
 Packer Type _____
 Packer set @ 1556'

Fluid Return (gal) App 1 1/2 gal

Test Pressures: Max. Allowable Pressure Change: Initial test pressure x .03 9.6 psi
 Test Pressure change 0 psi

Test Passed ☒ Test Failed ☐ : If failed test, well must shut in, no injection can occur, and USEPA must be contacted within 24 hours. Corrective action needs to occur, the well retested, and written authorization received before injection can recommence.

COMMENT:

RECEIVED

MAR 08 2013

Signature of Company Representative	Date
<u>Ray Mitchell</u>	<u>2/28/2013</u>
Signature of UIC Field Inspector	Date
<u>Sam H. Williams</u>	<u>FEB 28 2013</u>